

**Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2012**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>3,622</b>	--	--	<b>4,621</b>	<b>-698</b>	<b>85</b>	<b>236</b>	<b>7,388</b>	<b>5</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>										
<b>Refinery Gases</b>	<b>1,408</b>	<b>0</b>	<b>400</b>	<b>39</b>	<b>312</b>	--	<b>110</b>	<b>277</b>	<b>156</b>	<b>1,616</b>
Pentanes Plus	162	0	--	35	-51	--	-9	109	1	44
Liquefied Petroleum Gases	1,246	--	400	4	363	--	119	168	155	1,571
Ethane/Ethylene	624	--	18	--	317	--	78	--	--	883
Propane/Propylene	398	--	334	0	23	--	14	--	147	594
Normal Butane/Butylene	74	--	36	4	20	--	18	66	8	42
Isobutane/Isobutylene	149	--	11	0	3	--	8	102	--	53
<b>Other Liquids</b>	--	<b>85</b>	--	<b>441</b>	<b>-1,352</b>	<b>-100</b>	<b>66</b>	<b>-1,172</b>	<b>135</b>	<b>45</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	85	--	2	145	100	11	233	88	0
Hydrogen	--	--	--	--	--	105	--	105	--	0
Oxygenates (excluding Fuel Ethanol)	--	52	--	--	--	1	-1	2	52	0
Renewable Fuels (including Fuel Ethanol)	--	33	--	--	145	-4	12	126	36	0
Fuel Ethanol <sup>7</sup>	--	21	--	--	145	-2	7	122	34	0
Renewable Fuels Except Fuel Ethanol	--	12	--	--	1	-2	5	5	1	0
Other Hydrocarbons	--	--	--	2	--	-2	--	--	--	0
Unfinished Oils	--	--	--	397	-4	--	46	302	--	45
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	42	-1,494	-200	9	-1,708	47	0
Reformulated	--	--	--	1	-339	68	-5	-267	--	0
Conventional	--	--	--	42	-1,154	-268	15	-1,441	45	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	--	--	<b>6,675</b>	<b>177</b>	<b>-1,841</b>	<b>208</b>	<b>-87</b>	--	<b>1,933</b>	<b>3,374</b>
Finished Motor Gasoline	--	--	1,971	17	-502	202	-35	--	368	1,356
Reformulated	--	--	380	--	--	-68	0	--	6	306
Conventional	--	--	1,591	17	-502	270	-35	--	362	1,050
Finished Aviation Gasoline	--	--	9	--	-12	--	0	--	--	-3
Kerosene-Type Jet Fuel	--	--	721	--	-512	--	14	--	53	142
Kerosene	--	--	4	--	1	--	0	--	3	3
Distillate Fuel Oil	--	--	2,358	2	-809	6	-67	--	759	864
15 ppm sulfur and under <sup>8</sup>	--	--	1,993	--	-681	6	-71	--	578	811
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	101	--	28	--	5	--	99	26
Greater than 500 ppm sulfur	--	--	265	2	-157	--	-1	--	82	28
Residual Fuel Oil <sup>9</sup>	--	--	295	46	20	--	21	--	297	43
Less than 0.31 percent sulfur	--	--	9	3	--	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	39	12	--	--	6	--	NA	NA
Greater than 1.00 percent sulfur	--	--	247	31	20	--	17	--	NA	NA
Petrochemical Feedstocks	--	--	253	78	3	--	-4	--	--	339
Naphtha for Petro. Feed. Use	--	--	174	26	2	--	-2	--	--	203
Other Oils for Petro. Feed. Use	--	--	80	53	1	--	-2	--	--	136
Special Naphthas	--	--	43	6	-1	--	2	--	39	8
Lubricants	--	--	113	21	-26	--	-10	--	49	69
Waxes	--	--	6	1	--	--	0	--	2	5
Petroleum Coke	--	--	443	7	--	--	-10	--	350	109
Marketable	--	--	335	7	--	--	-10	--	350	1
Catalyst	--	--	108	--	--	--	--	--	--	108
Asphalt and Road Oil	--	--	73	--	-4	--	2	--	11	57
Still Gas	--	--	339	--	--	--	--	--	--	339
Miscellaneous Products	--	--	45	0	--	--	0	--	3	42
<b>Total</b>	<b>5,030</b>	<b>84</b>	<b>7,075</b>	<b>5,279</b>	<b>-3,580</b>	<b>193</b>	<b>325</b>	<b>6,492</b>	<b>2,229</b>	<b>5,034</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.